

NORTHERN ILLINOIS GAS COMPANY  
D/B/A NICOR GAS COMPANY  
BALANCE SHEET  
ANNUAL  
(000)'S

	2002	2003	2004	2005
GAS DISTRIBUTION PLANT	3,558,086	3,694,830	3,838,858	3,980,408
ACCUMULATED DEPRECIATION	<u>1,285,130</u>	<u>1,349,649</u>	<u>1,413,919</u>	<u>1,470,383</u>
	2,272,956	2,345,181	2,424,939	2,510,025
INVESTMENTS				
OTHER	7,535	7,606	6,045	6,088
CURRENT ASSETS:				
CASH	35	25	1,490	1,476
TEMPORARY CASH INVEST	182,180	141,017	0	0
RECEIVABLES NET	250,774	270,358	251,355	227,579
ACCRUED UNBILLED REVENUE	142,357	138,960	236,816	207,601
GAS IN STORAGE	18,634	209,140	178,357	178,367
MATERIALS AND SUPPLIES	4,350	4,236	4,358	4,488
PREPAYMENTS	7,769	23,202	24,410	10,877
CURRENT DEFERRED INCOME TAXES	<u>31,443</u>	<u>41,801</u>	<u>47,961</u>	<u>40,506</u>
	637,542	828,839	744,747	670,864
DEFERRED CHARGES	251,731	236,084	240,098	245,042
ASSETS TOTAL	<u>3,169,764</u>	<u>3,417,710</u>	<u>3,415,829</u>	<u>3,432,039</u>
CAPITALIZATION:				
LONG TERM DEBT	500,000	500,000	500,000	500,000
DUE WITHIN ONE YEAR	100,000		0	50,000 (a)
UNAMORTIZED DEBT	3,817	4,866	4,721	4,203
MANDATORILY REDEEMABLE PREF STOCK				
PREFERRED STOCK	(a)	5,600	5,100	4,800
DUE WITHIN ONE YEAR	(a)	500	500	500 (b)
PREMIUM, NET PFD STK EXPENSE	<u>(a)</u>	<u>(29)</u>	<u>(25)</u>	<u>(21)</u>
	396,183	500,185	499,654	449,876 (c)
Long term debt, <u>including</u> due within one year		500,685	500,354	500,376 (d) = (a) + (b) + (c)
PREFERRED STOCK	7,001 (a)	1,401	1,401	1,401
COMMON EQUITY:				
COMMON STOCK	76,162	76,162	76,162	76,162
OTHER CAPITAL	108,078	108,113	108,110	108,107
RETAINED EARNINGS	424,474	442,279	456,085	465,349
ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>(877)</u>	<u>(1,462)</u>	<u>(1,462)</u>	<u>(1,462)</u>
	607,837	625,092	638,895	648,156
CAPITALIZATION TOTAL	1,011,021	1,126,678	1,140,150	1,099,433
CURRENT LIABILITIES:				
LONG TERM OBLIGATIONS				
DUE WITHIN ONE YEAR	100,500	500	500	50,500
NOTES PAYABLE	315,000	575,000	445,100	515,800
ACCOUNTS PAYABLE & OTHER CURRENT LIAB.	463,015	308,140	345,863	326,796
ACCRUED INCOME TAXES	16,225	0	0	0
ACCRUED OTHER TAXES	21,253	21,675	19,432	18,057
ACCRUED INTEREST	7,620	6,964	8,729	1,989
DIVIDENDS PAYABLE	21,087	15,017	14,117	9,281
MERCURY INCIDENT CONTINGENCY	4,955	2,500	1,831	1,831
ACCRUED GAS COST	<u>67,317</u>	<u>46,995</u>	<u>53,135</u>	<u>53,792</u>
	1,016,972	976,781	886,707	978,046
DEFERRED CREDITS:				
ACCUMULATED ESTIMATED REMOVAL COST	625,000	670,000	720,000	770,000
DEFERRED INCOME TAXES	253,509	414,522	443,114	359,823
UNAMORTIZED ITC	37,539	35,565	32,868	30,172
REGULATORY TAX LIABILITIES	62,248	48,425	44,602	40,828
OTHER	<u>163,475</u>	<u>145,739</u>	<u>148,388</u>	<u>153,737</u>
	1,141,771	1,314,251	1,388,972	1,354,560
CAPITALIZATION TOTAL AND LIABILITIES	<u>3,169,764</u>	<u>3,417,710</u>	<u>3,415,829</u>	<u>3,432,039</u>
	0	0	0	0

(a) On the 10-K/A, did not reclassify redeemable preferred stock to long-term debt for year 2002;  
only the accumulated estimated removal cost was reclassified to deferred credits from accumulated  
depreciation

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,484,358,702	3,624,330,986
3	Construction Work in Progress (107)	200-201	23,387,132	20,159,424
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,507,745,834	3,644,490,410
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,910,129,765	2,019,649,188
6	Net Utility Plant (Enter Total of line 4 less 5)		1,597,616,069	1,624,841,222
7	Nuclear Fuel (120.1-120.4, 120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,597,616,069	1,624,841,222
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220	50,339,797	50,339,797
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	7,096,113	7,239,965
15	(Less) Accum. for Depr. and Amort. (122)	41		
16	Investments in Associated Companies (123)	29-30		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)	29-30	55,917,367	56,278,117
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		63,013,480	63,518,082
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		34,819	25,556
25	Special Deposits (132-134)	16		
26	Working Funds (135)		407,064	106,228
27	Temporary Cash Investments (136)	29-30	66,900,000	43,500,000
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)		336,148,905	353,960,609
30	Other Accounts Receivable (143)	17	60,259,715	26,108,747
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,378,580	19,384,839
32	Notes Receivable from Associated Companies (145)	18	115,279,904	97,516,990
33	Accounts Receivable from Associated Companies (146)	18	10,656,461	25,178,547
34	Fuel Stock (151)	20		
35	Fuel Stock Expenses Undistributed (152)	20		
36	Residuals (Electric) and Extracted Products (Gas) (153)	20		
37	Plant Materials and Operating Supplies (154)	20	3,934,966	3,961,220
38	Merchandise (155)	20		
39	Other Materials and Operating Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	20		
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expense Undistributed (163)	20	415,000	275,000
44	Gas Stored Underground - Current (164.1)	220	18,633,689	209,139,861
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230	6,968,166	8,879,039
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		36,996	1,269
49	Rents Receivable (172)			
50	Accrued Utility Revenues (173)			
51	Miscellaneous Current and Accrued Assets (174)	19	801,281	1,225,725
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		606,098,386	750,493,952

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	Derivative Instrument Assets (175)			
54	Derivative Instrument Assets - Hedges (176)			24,148,036
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)	26-27	947,097	1,252,750
57	Extraordinary Property Losses (182.1)	230		
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
59	Other Regulatory Assets (182.3)	232	54,729,330	37,039,685
60	Preliminary Survey and Investigation Charges (Electric) (183)			
61	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)			
62	Clearing Accounts (184)			
63	Temporary Facilities (185)			
64	Miscellaneous Deferred Debits (186)	233	177,943,847	178,071,876
65	Deferred Losses from Disposition of Utility Plant (187)			
66	Research, Development and Demonstration Expend. (188)			
67	Unamortized Loss on Reacquired Debt (189)	24	19,058,052	20,972,629
68	Accumulated Deferred Income Taxes (190)	234-235	97,372,878	117,410,879
69	Unrecovered Purchased Gas Costs (191)			
70	TOTAL Deferred Debits (Enter Total of lines 56 thru 69)		350,051,204	354,747,819
71	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, 53, 54, and 70)		2,867,118,936	2,868,088,908

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	76,162,070	76,162,070
3	Preferred Stock Issued (204)	250-251	7,000,800	1,400,800
4	Capital Stock Subscribed (202, 205)	45		
5	Stock Liability for Conversion (203, 206)	45		
6	Premium on Capital Stock (207)	45	100,925,657	100,906,513
7	Other Paid-in Capital (208-211)	253	6,809,754	7,689,378
8	Installments Received on Capital Stock (212)	45		
9	(Less) Discount on Capital Stock (213)	46		
10	(Less) Capital Stock Expense (214)	46	534,870	483,268
11	Retained Earnings (215, 215.1, 216)	118-119	424,474,416	442,278,638
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Accumulated Other Comprehensive Income (219)	35-35a		(1,462,177)
15	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)		614,837,827	626,491,954
16	LONG-TERM DEBT			
17	Bonds (221) *	22-23	450,000,000	500,000,000
18	(Less) Reacquired Bonds (222)			
19	Advances from Associated Companies (223)			5,600,000
20	Other Long-Term Debt (224)	22-23	50,000,000	
21	Unamortized Premium on Long-Term Debt (225)	26-27		16,935
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	26-27	2,869,908	3,679,263
23	(Less) Current Portion of Long Term Debt			500,000
24	TOTAL Long-Term Debt (Enter Total of lines 17 thru 23)		497,130,092	501,437,672
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)		26,283,893	23,012,512
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Asset Retirement Obligations (230)			1,900,000
33	TOTAL Other Noncurrent Liabilities (Enter Total of lines 26 thru 32)		26,283,893	24,912,512
34	CURRENT AND ACCRUED LIABILITIES			
35	Current Portion of Long Term Debt			500,000
36	Notes Payable (231)	21	315,000,000	575,000,000
37	Accounts Payable (232)		271,337,776	235,381,088
38	Notes Payable to Associated Companies (233)	21	55,448,183	55,987,509
39	Accounts Payable to Associated Companies (234)	21	4,012,443	4,657,832
40	Customer Deposits (235)		12,004,593	23,711,091
41	Taxes Accrued (236)	262-263	37,326,509	8,566,938
42	Interest Accrued (237)		7,695,011	7,004,752
43	Dividends Declared (238)		21,087,035	15,016,635
44	Matured Long-Term Debt (239)			
45	Matured Interest (240)			
46	Tax Collections Payable (241)		320,025	209,761
47	Miscellaneous Current and Accrued Liabilities (242)		244,315,176	84,240,315
48	Obligations Under Capital Leases-Current (243)			
49	Derivative Instrument Liabilities (244)			
50	Derivative Instrument Liabilities - Hedges (245)			3,152,516
51	TOTAL Current and Accrued Liabilities (Enter Total of lines 35 thru 50)		968,546,751	1,013,428,437

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)		4,070,598	4,026,743
54	Accumulated Deferred Investment Tax Credits (255)		37,539,480	35,565,020
55	Deferred Gains from Disposition of Utility Plant (256)			
56	Other Deferred Credits (253)	269	136,838,222	118,144,626
57	Other Regulatory Liabilities (254)	278	62,247,843	53,898,812
58	Unamortized Gain on Reacquired Debt (257)		79,573	73,855
59	Accumulated Deferred Income Taxes (281-283)	274-277	319,544,657	490,109,277
60	TOTAL Deferred Credits (Enter Total of lines 53 thru 59)		560,320,373	701,818,333
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74	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 24, 33, 51, and 60)		2,667,118,936	2,868,088,908

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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility columns (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

Line No.	Account (a)	Ref Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
	<b>UTILITY OPERATING INCOME</b>	300-301	2,351,595,391	1,594,815,442
1	Operating Revenues (400)			
2	Operating Expenses	320-325	1,871,033,811	1,120,221,284
3	Operation Expenses (401)	320-325	22,713,080	20,367,308
4	Maintenance Expenses (402)	336-338	143,300,004	137,400,000
5	Depreciation Expense (403)	336-338		
6	Depreciation Expense for Asset Retirement Costs (403.1)		200,004	200,000
7	Depreciation Expense of Utility Plant (404-405)	336-338		
8	Amortization & Depletion of Utility Plant Acquired Adjustment (406)			
9	Amortization of Property Losses, Unrecovered Plant and			
10	Amortization of Study Costs (407.1)			
11	Regulatory Study Costs (407.2)			
12	Regulatory Debits (407.3)			
13	(Less) Regulatory Credits (407.4)	262-263	147,384,345	109,646,855
14	Taxes Other Than Income Taxes (408.1)	262-263	(73,114,272)	26,539,695
15	Income Taxes - Federal (409.1)	262-263	(13,048,828)	7,187,697
16	Income Taxes - Other (409.1)	234, 274-277	188,157,715	73,443,647
17	Provision for Deferred Income Taxes (410.1)	234, 274-277	51,454,082	41,126,677
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)		(2,686,852)	(2,654,847)
19	Investment Tax Credit Adjustment - Net (411.4)			
20	Losses from Disposal of Utility Plant (411.6)			
21	(Less) Gains from Disposal of Utility Plant (411.7)			
22	Losses from Disposal of Allowances (411.8)			
23	(Less) Gains from Disposal of Allowances (411.9)			
24	Accretion Expense (411.10)		2,232,484,925	1,451,225,162
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		119,110,466	143,690,280
26	Net Utility Operating Income (Enter Total of line 2 less 25)			
27	<b>OTHER INCOME AND DEDUCTIONS</b>			
28	Other Income			
29	Nonutility Operating Income		338,233	5,984,222
30	Revenues From Merchandising, Jobbing and Contract Work (415)		530,737	6,285,597
31	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)			
32	Revenues from Nonutility Operations (417)			
33	(Less) Expenses of Nonutility Operations (417.1)		466,000	466,000
34	Nonoperating Rental Income (418)	119		
35	Equity in Earnings of Subsidiary Companies (418.1)		2,246,930	3,685,684
36	Interest and Dividend Income (419)			
37	Allowance for Other Funds Used During Construction (419.1)		(107)	(3,509,356)
38	Miscellaneous Nonoperating Income (421)		415,200	3,558,536
39	Gain on Disposition of Property (421.1)		2,935,519	3,919,489
40	TOTAL Other Income (Enter Total of lines 30 thru 40)			
41	Other Income Deductions			
42	Loss on Disposition of Property (421.2)			
43	Miscellaneous Amortization (425)		1,257,804	70,800
44	Miscellaneous Income Deductions (426.1-426.5)		1,257,804	70,800
45	TOTAL Other Income Deductions (Total of lines 43 thru 45)			
46				

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## STATEMENT OF INCOME FOR THE YEAR (Continued)

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		2,351,595,391	1,594,815,442			2
						3
		1,871,033,811	1,120,221,284			4
		22,713,080	20,367,308			5
		143,300,004	137,400,000			6
						7
		200,004	200,000			8
						9
						10
						11
						12
						13
		147,384,346	109,646,855			14
		(73,114,272)	26,539,695			15
		(13,048,828)	7,187,697			16
		188,157,715	73,443,547			17
		51,454,082	41,126,877			18
		(2,686,852)	(2,554,647)			19
						20
						21
						22
						23
						24
		2,232,484,925	1,451,225,162			25
		119,110,466	143,590,280			26

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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
47	Taxes Applicable to Other Income and Deductions			
48	Taxes Other Than Income Taxes (408.2)	262-263	112,039	80,002
49	Income Taxes - Federal (409.2)	262-263	116,344	734,608
50	Income Taxes - Other (409.2)	262-263	65,550	201,035
51	Provision for Deferred Income Taxes (410.2)	234,274-277		
52	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234,274-277		
53	Investment Tax Credit Adjustment - Net (411.5)			
54	(Less) Investment Tax Credits (420)			
55	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 48 thru 54)		293,933	1,015,645
56	Net Other Income and Deductions (Enter Total of line 41, 46 & 55)		1,383,782	2,833,044
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		27,367,187	29,350,000
59	Amortization of Debt Discount and Expense (428)	26-27	513,808	645,757
60	Amortization of Loss on Reacquired Debt (428.1)		1,000,983	1,032,662
61	(Less) Amort. of Premium on Debt - Credit (429)	26-27		
62	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		5,718	5,717
63	Interest on Debt to Assoc. Companies (430)	340	796,791	1,329,647
64	Other Interest Expense (431)	340	8,041,758	5,327,012
65	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		220,400	395,329
66	Net Interest Charges (Enter Total of lines 58 thru 65)		37,494,409	37,284,032
67	Income Before Extraordinary Items (Enter Total of lines 26, 56 and 66)		82,999,839	109,139,292
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)			
70	(Less) Extraordinary Deductions (435)			
71	Net Extraordinary Items (Enter Total of line 69 less line 70)			
72	Income Taxes - Federal and Other (409.3)	262-263		
73	Extraordinary Items After Taxes (Enter Total of line 71 less line 72)			
74	Net Income (Enter Total of lines 67 and 73)		82,999,839	109,139,292

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance - Beginning of Year		424,474,416
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		82,999,839
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 18 thru 21)		
23	Dividends Declared - Preferred Stock (Account 437)		
24	4.48% Preferred		94,080
25	5% Preferred		35,000
26	4.6% Convertible		40,247
27	5% Convertible		26,290
28			
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Total of lines 24 thru 28)		195,617
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock		65,000,000
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Total of lines 31 thru 35)		65,000,000
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 1, 9, 15, 16, 22, 29, 36 and 37)		442,278,638

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<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>			
Line No.	Item (a)	Amount (b)	
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>		
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39			
40			
41			
42			
43			
44			
45	TOTAL Appropriated Retained Earnings (Account 215)		
	<b>APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>		
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)(Enter Total of lines 45 and 46)		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	442,278,638	
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>		
49	Balance - Beginning of Year (Debit or Credit)		
50	Equity in Earnings for Year (Credit) (Account 418.1)		
51	(Less) Dividends Received (Debit)		
52	Other Changes (Explain)		
53	Balance - End of year (Total of lines 49 thru 52)		

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STATEMENT OF CASH FLOWS			
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at the End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others.	
		3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.	
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)	
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 74(c) on page 117)	82,999,839	
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	143,500,000	
5	Amortization of (Specify)		
6	Deferred Income Taxes (Net)	136,703,633	
7	Investment Tax Credit Adjustments (Net)	(1,974,460)	
8	Net (Increase) Decrease in Receivables	24,922,915	
9	Net (Increase) Decrease in Inventory	(190,506,172)	
10	Net (Increase) Decrease in Allowances Inventory		
11	Net Increase (Decrease) in Payables and Accrued Expenses	(192,418,665)	
12	Net (Increase) Decrease in Other Regulatory Assets	17,689,645	
13	Net Increase (Decrease) in Other Regulatory Liabilities	(8,349,031)	
14	(Less) Allowance for Other Funds Used During Construction		
15	(Less) Undistributed Earnings from Subsidiary Companies	433,858	
16	Other: Deferred/Accrued Gas Costs	(20,321,087)	
17	Accrued Mercury-Related Costs	(1,421,381)	
18	Derivative Instrument Assets	(24,148,036)	
19	Derivative Instrument Liabilities	3,152,516	
20	Other	(4,571,965)	
21	Net Cash Provided by (Used in) Operating Activities		
22	(Total of lines 2 thru 20)	(35,176,103)	
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel) (Includes removal and salvage)	(172,713,163)	
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(141,234)	
30	(Less) Allowance for Other Funds Used During Construction		
31	Other:		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(172,854,397)	
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	416,400	
38			
39	Investments in and Advances to Associated and Subsidiary Companies		
40	Contributions and Advances from Associated and Subsidiary Companies		
41			
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

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STATEMENT OF CASH FLOWS (continued)			
4. Investing Activities - Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc.	
		6. Enter on page 122 clarifications and explanations.	
Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Amounts (b)	
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other	0	
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	(Total of lines 34 thru 55)	(172,437,997)	
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	147,835,759	
62	Preferred Stock		
63	Common Stock		
64	Other:		
65			
66	Net Increase in Short-Term Debt (c)	260,539,326	
67	Other:		
68			
69			
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	408,375,085	
71			
72	Payments for Retirement of:		
73	Long-Term Debt (b)	(152,410,000)	
74	Preferred Stock	(494,231)	
75	Common Stock		
76	Other:		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Common Stock	(71,000,000)	
81	Dividends on Preferred Stock	(266,017)	
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	184,204,837	
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22, 57, and 83)	(23,409,263)	
87			
88	Cash and Cash Equivalents at Beginning of Year	66,934,819	
89			
90	Cash and Cash Equivalents at End of Year	43,525,556	

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2002	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	3,357,208,759	3,484,358,702
3	Construction Work in Progress (107)	200-201	18,031,808	23,387,132
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		3,375,240,567	3,507,745,834
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,804,868,601	1,910,129,765
6	Net Utility Plant (Enter Total of line 4 less 5)		1,570,371,966	1,597,616,069
7	Nuclear Fuel (120.1-120.4,120.6)			
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)			
9	Net Nuclear Fuel (Enter Total of line 7 less 8)			
10	Net Utility Plant (Enter Total of lines 6 and 9)		1,570,371,966	1,597,616,069
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220	50,339,797	50,339,797
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	6,932,604	7,096,113
15	(Less) Accum. for Depr. and Amort. (122)	41		
16	Investments in Associated Companies (123)	29-30		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances			
20	Other Investments (124)	29-30	55,297,204	55,917,367
21	Special Funds (125-128)	16		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)		62,229,808	63,013,480
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)			34,819
25	Special Deposits (132-134)	16		
26	Working Funds (135)		31,572	407,064
27	Temporary Cash Investments (136)	29-30		66,900,000
28	Notes Receivable (141)	17		
29	Customer Accounts Receivable (142)		226,863,052	336,148,905
30	Other Accounts Receivable (143)	17	62,512,477	60,259,715
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,553,368	14,378,580
32	Notes Receivable from Associated Companies (145)	18	137,701,841	115,279,904
33	Accounts Receivable from Associated Companies (146)	18	10,626,683	10,656,461
34	Fuel Stock (151)	20		
35	Fuel Stock Expenses Undistributed (152)	20		
36	Residuals (Electric) and Extracted Products (Gas) (153)	20		
37	Plant Materials and Operating Supplies (154)	20	3,723,198	3,934,966
38	Merchandise (155)	20		
39	Other Materials and Operating Supplies (156)	20		
40	Nuclear Materials Held for Sale (157)	20		
41	Allowances (158.1 and 158.2)			
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expense Undistributed (163)	20	425,001	415,000
44	Gas Stored Underground - Current (164.1)	220	31,992,780	18,633,689
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230	4,879,968	6,968,166
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		1,345	36,996
49	Rents Receivable (172)			
50	Accrued Utility Revenues (173)			
51	Miscellaneous Current and Accrued Assets (174)	19	1,116,622	801,281
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		470,321,171	606,098,386

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2002	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expense (181)		340,708	947,097
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		54,729,330
58	Preliminary Survey and Investigation Charges (Electric) (183)			
59	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)			
60	Clearing Accounts (184)			
61	Temporary Facilities (185)			
62	Miscellaneous Deferred Debits (186)	233	166,246,616	177,943,847
63	Deferred Losses from Disposition of Utility Plant (187)			
64	Research, Development and Demonstration Expend. (188)			
65	Unamortized Loss on Reacquired Debt (189)	24	20,090,714	19,058,052
66	Accumulated Deferred Income Taxes (190)	234-235	105,056,742	97,372,878
67	Unrecovered Purchased Gas Costs (191)			
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		291,734,780	350,051,204
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		2,444,997,522	2,667,118,936

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2002	
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	76,162,070	76,162,070
3	Preferred Stock Issued (204)	250-251	7,500,800	7,000,800
4	Capital Stock Subscribed (202, 205)	45		
5	Stock Liability for Conversion (203, 206)	45		
6	Premium on Capital Stock (207)	45	100,927,867	100,925,657
7	Other Paid-In Capital (208-211)	253	6,330,110	6,809,754
8	Installments Received on Capital Stock (212)	45		
9	(Less) Discount on Capital Stock (213)	46		
10	(Less) Capital Stock Expense (214)	46	540,579	534,870
11	(Less) Capital Stock (215, 215.1, 216)	118-119	400,689,124	424,474,416
12	Retained Earnings (216, 215.1, 216)	118-119		
13	Unappropriated Undistributed Subsidiary Earnings (216.1)	250-251		
14	(Less) Reacquired Capital Stock (217)			
15	(Less) Reacquired Capital Stock (217)		591,069,392	614,837,827
16	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)			
17	<b>LONG-TERM DEBT</b>			
18	Bonds (221)	22-23	450,000,000	450,000,000
19	(Less) Reacquired Bonds (222)			
20	Advances from Associated Companies (223)			
21	Other Long-Term Debt (224)	22-23		50,000,000
22	Unamortized Premium on Long-Term Debt (225)	26-27		
23	Unamortized Premium on Long-Term Debt-Debit (226)	26-27	3,267,847	2,869,908
24	(Less) Unamortized Discount on Long-Term Debt (227)		446,732,153	497,130,092
25	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)			
26	<b>OTHER NONCURRENT LIABILITIES</b>			
27	Obligations Under Capital Leases - Noncurrent (227)			
28	Accumulated Provision for Property Insurance (228.1)			
29	Accumulated Provision for Injuries and Damages (228.2)		37,750,854	26,283,893
30	Accumulated Provision for Pensions and Benefits (228.3)			
31	Accumulated Provision for Miscellaneous Operating Provisions (228.4)			
32	Accumulated Miscellaneous Operating Provisions (228.4)			
33	Accumulated Provision for Rate Refunds (229)			
34	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)		37,750,854	26,283,893
35	<b>CURRENT AND ACCRUED LIABILITIES</b>			
36	Notes Payable (231)	21	227,000,000	315,000,000
37	Accounts Payable (232)		296,607,813	271,337,776
38	Notes Payable to Associated Companies (233)	21	94,594,746	55,448,183
39	Notes Payable to Associated Companies (234)	21	2,421,639	4,012,443
40	Accounts Payable to Associated Companies (235)		10,409,962	12,004,593
41	Customer Deposits (236)	262-263	8,705,207	37,326,509
42	Taxes Accrued (236)		7,300,787	7,695,011
43	Interest Accrued (237)		45,092,895	21,087,035
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)		45,253	320,025
47	Tax Collections Payable (241)		206,735,110	244,315,176
48	Miscellaneous Current and Accrued Liabilities (242)*			
49	Obligations Under Capital Leases-Current (243)			
50	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		898,913,412	968,546,751

\* Account includes accrued gas costs of \$108.0 million and \$67.3 million in 2001 and 2002, respectively. The current year balance includes 2002 PBR results of \$26.9 million and an impairment offset of \$26.9 million.

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2002	
COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		3,650,974	4,070,598
48	Accumulated Deferred Investment Tax Credits (255)		38,962,187	37,539,480
49	Deferred Gains from Disposition of Utility Plant (256)			
50	Other Deferred Credits (253)	269	70,673,866	136,838,222
51	Other Regulatory Liabilities (254)	278	66,349,433	62,247,843
52	Unamortized Gain on Reacquired Debt (257)		85,290	79,573
53	Accumulated Deferred Income Taxes (281-283)	274-277	290,809,961	319,544,657
54	TOTAL Deferred Credits (Enter Total of lines 47 thru 53)		470,531,711	560,320,373
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 54)		2,444,997,522	2,667,118,936

NICOR GAS COMPANY			AN ORIGINAL		DECEMBER 31, 2002	
STATEMENT OF INCOME FOR THE YEAR						
<p>1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility columns (l, k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.</p> <p>2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.</p> <p>3. Report data for lines 7,9 and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.</p> <p>4. Use page 122 for important notes regarding the statement of income or any account thereof.</p> <p>5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.</p> <p>6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p>						
Line No.	Account (a)	Ref Page No. (b)	TOTAL			
			Current Year (c)	Previous Year (d)		
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,594,815,442	2,105,553,594		
3	Operating Expenses					
4	Operation Expenses (401)	320-325	1,120,221,284	1,621,684,835		
5	Maintenance Expenses (402)	320-325	20,367,308	20,670,449		
6	Depreciation Expense (403)	336-338	137,400,000	132,190,998		
7	Amortization & Depletion of Utility Plant (404-405)	336-338	200,000	200,000		
8	Amortization of Utility Plant Acquired Adjustment (406)	336-338				
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)					
10	Amortization of Conversion Expenses (407.2)					
11	Regulatory Debits (407.3)					
12	(Less) Regulatory Credits (407.4)					
13	Taxes Other Than Income Taxes (408.1)	262-263	109,646,855	125,481,318		
14	Income Taxes - Federal (409.1)	262-263	26,539,695	34,572,166		
15	- Other (409.1)	262-263	7,187,697	10,895,668		
16	Provision for Deferred Income Taxes (410.1)	234, 274-277	73,443,647	53,893,608		
17	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234, 274-277	41,126,677	37,873,721		
18	Investment Tax Credit Adjustment - Net (411.4)		(2,654,647)	(2,637,495)		
19	(Less) Gains from Disposal of Utility Plant (411.6)					
20	Losses from Disposal of Utility Plant (411.7)					
21	(Less) Gains from Disposition of Allowances (411.8)					
22	Losses from Disposition of Allowances (411.9)					
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		1,451,225,162	1,959,077,826		
24	Net Utility Operating Income (Enter Total of line 2 less 23)		143,590,280	146,475,768		
25						
26	OTHER INCOME AND DEDUCTIONS					
27	Other Income					
28	Nonutility Operating Income					
29	Revenues From Merchandising, Jobbing and Contract Work (415)		5,984,222	9,892,867		
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		6,265,597	7,318,041		
31	Revenues from Nonutility Operations (417)					
32	(Less) Expenses of Nonutility Operations (417.1)					
33	Nonoperating Rental Income (418)		466,000	116,500		
34	Equity in Earnings of Subsidiary Companies (418.1)	119				
35	Interest and Dividend Income (419)		3,685,684	6,427,097		
36	Allowance for Other Funds Used During Construction (419.1)					
37	Miscellaneous Nonoperating Income (421)		(3,509,356)	(14,863,839)		
38	Gain on Disposition of Property (421.1)		3,558,536	3,891,192		
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		3,919,489	(1,854,224)		
40	Other Income Deductions					
41	Loss on Disposition of Property (421.2)					
42	Miscellaneous Amortization (425)					
43	Miscellaneous Income Deductions (426.1-426.5)		70,800	67,663		
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		70,800	67,663		

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## STATEMENT OF INCOME FOR THE YEAR (Continued)

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
		1,594,815,442	2,105,553,594			2
						3
		1,120,221,284	1,821,684,835			4
		20,367,308	20,670,449			5
		137,400,000	132,190,998			6
		200,000	200,000			7
						8
						9
						10
						11
						12
		109,646,855	125,481,318			13
		26,539,695	34,572,166			14
		7,187,697	10,895,668			15
		73,443,647	53,893,608			16
		41,126,677	37,873,721			17
		(2,654,647)	(2,637,495)			18
						19
						20
						21
						22
		1,451,225,162	1,959,077,826			23
		143,590,280	146,475,768			24

Note: See page i for information pertaining to the restatement of prior year information.

NICOR GAS COMPANY			AN ORIGINAL		DECEMBER 31, 2002	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
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